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## SUPPLEMENT

### Statutory Instrument

No. 25—The Judicature (Small Claims Procedure) Rules,  
2011.

General Notice No. 319 of 2011.

### THE ADVOCATES ACT, CAP. 267.

#### NOTICE OF APPLICATION FOR A CERTIFICATE OF ELIGIBILITY.

IT IS HEREBY NOTIFIED that an application has been presented to the Law Council by Philippa Bogere who is stated to be a holder of a Bachelor of Laws Degree from Makerere University, having been awarded on the 23rd day of January, 2009 and a Diploma in Legal Practice awarded by the Law Development Centre on the 3rd day of September, 2010, for the issue of a Certificate of Eligibility for entry of her name on the Roll of Advocates for Uganda.

Kampala, MARGARET APINY,  
19th May, 2011. Ag. Secretary, Law Council.

General Notice No. 320 of 2011.

### THE ADVOCATES ACT, CAP. 267.

#### NOTICE OF APPLICATION FOR A CERTIFICATE OF ELIGIBILITY.

IT IS HEREBY NOTIFIED that an application has been presented to the Law Council by Awanga Doreen Pachuto who is stated to be a holder of a Bachelor of Laws Degree from Makerere University, having been awarded on the 23rd day of January, 2009 and a Diploma in Legal Practice awarded by the Law Development Centre on the 3rd day of September, 2010, for the issue of a Certificate of Eligibility for entry of her name on the Roll of Advocates for Uganda.

Kampala, MARGARET APINY,  
19th May, 2011. Ag. Secretary, Law Council.

General Notice No. 321 of 2011.

### THE ADVOCATES ACT, CAP. 267.

#### NOTICE OF APPLICATION FOR A CERTIFICATE OF ELIGIBILITY.

IT IS HEREBY NOTIFIED that an application has been presented to the Law Council by Kyamanywa Julius who is stated to be a holder of a Bachelor of Laws Degree from Makerere University, having been awarded on the 23rd day of January, 2009 and a Diploma in Legal Practice awarded by the Law Development Centre on the 3rd day of September, 2010, for the issue of a Certificate of Eligibility for entry of his name on the Roll of Advocates for Uganda.

Kampala, MARGARET APINY,  
19th May, 2011. Ag. Secretary, Law Council.

General Notice No. 322 of 2011.

### THE ADVOCATES ACT, CAP. 267.

#### NOTICE OF APPLICATION FOR A CERTIFICATE OF ELIGIBILITY.

IT IS HEREBY NOTIFIED that an application has been presented to the Law Council by Ojara Patrick who is stated to be a holder of a Bachelor of Laws Degree from Uganda Christian University, having been awarded on the 6th day of June, 2008 and a Diploma in Legal Practice awarded by the Law Development Centre on the 18th day of April, 2010, for the issue of a Certificate of Eligibility for entry of his name on the Roll of Advocates for Uganda.

Kampala, MARGARET APINY,  
13th May, 2011. Ag. Secretary, Law Council.

General Notice No. 323 of 2011.

### THE TRADEMARKS ACT

#### NOTICE OF NON-COMPLETION OF REGISTRATION No. 19537

To: Britania Products [U] Limited  
P.O. Box 7158, Kampala.

The Registrar, as required by Section 22(3) of the Trademarks Act and Rule 59 of the Trademarks Rules made thereunder, has to point out that the registration of the Trademark, in respect of which your application numbered as above was made on 30th day of August, 1995 has not been completed by reason of your default. Unless it is completed within fourteen days from this date the application will be treated as abandoned.

Wednesday, May 18, 2011.

MAUDAH ATUZARIRWE,  
Asst. Registrar of Trademarks.

General Notice No. 324 of 2011.

THE MINING ACT, 2003  
(The Mining Regulations, 2004)

NOTICE OF RENEWAL OF A LOCATION LICENCE.

IT IS HEREBY NOTIFIED that RENEWAL of Location Licence, Number LL. 0451 registered as number 001070 has been granted in accordance with the provisions of Section 57 to M/s Long-Latitude Mining Company Limited of P.O. Box 1302, Mbarara for a period of two (2) years, effective from 19th May, 2011.

The area subject to the Location Licence is 16 Ha and is on Topography Map, Sheet Number 85/4 situated in Ntungamo District.

Dated at Entebbe this 20th day of May, 2011.

RUDIGIZAH CHRIS,  
*for Ag. Commissioner for the Geological Survey  
and Mines Department.*

General Notice No. 325 of 2011.

THE MINING ACT, 2003  
(The Mining Regulations, 2004)

NOTICE OF RENEWAL OF A LOCATION LICENCE.

IT IS HEREBY NOTIFIED that RENEWAL of Location Licence, Number LL. 0450 registered as number 001069 has been granted in accordance with the provisions of Section 57 to M/s Long-Latitude Mining Company Limited of P.O. Box 1302, Mbarara for a period of two (2) years, effective from 19th May, 2011.

The area subject to the Location Licence is 16 Ha and is on Topography Map, Sheet Number 85/4 situated in Ntungamo District.

Dated at Entebbe this 20th day of May, 2011.

RUDIGIZAH CHRIS,  
*for Ag. Commissioner for the Geological Survey  
and Mines Department.*

General Notice No. 326 of 2011.

THE MINING ACT, 2003  
(The Mining Regulations, 2004)

NOTICE OF RENEWAL OF A LOCATION LICENCE.

IT IS HEREBY NOTIFIED that RENEWAL of Location Licence, Number LL. 0453 registered as number 001071 has been granted in accordance with the provisions of Section 57 to M/s Long-Latitude Mining Company Limited of P.O. Box 1302, Mbarara for a period of two (2) years, effective from 19th May, 2011.

The area subject to the Location Licence is 16 Ha and is on Topography Map, Sheet Number 85/4 situated in Ntungamo District.

Dated at Entebbe this 20th day of May, 2011.

RUDIGIZAH CHRIS,  
*for Ag. Commissioner for the Geological Survey  
and Mines Department.*

General Notice No. 327 of 2011.

THE MINING ACT, 2003  
(The Mining Regulations, 2004)

NOTICE OF RENEWAL OF LOCATION LICENCE.

IT IS HEREBY NOTIFIED that RENEWAL of Location Licence, Number LL. 0413 registered as number 001032 has been granted in accordance with the provisions of Section 57 to Mr. Amos George Mfitebasaza of P.O. Box 23, Kasese for a period of two (2) years, effective from 12th January, 2011.

The area subject to the Location Licence is 15 Ha and is on Topography Map, Sheet Number 93/2 situated in Kabale District.

Dated at Entebbe this 03rd day of May, 2011.

RUDIGIZAH CHRIS,  
*for Ag. Commissioner for the Geological Survey  
and Mines Department.*

General Notice No. 328 of 2011.

THE MINING ACT, 2003  
(The Mining Regulations, 2004)

NOTICE OF RENEWAL OF A LOCATION LICENCE.

IT IS HEREBY NOTIFIED that RENEWAL of Location Licence, Number LL. 0414 registered as number 001033 has been granted in accordance with the provisions of Section 57 to Mr. Amos George Mfitebasaza of P.O. Box 23, Kasese for a period of two (2) years, effective from 12th January, 2011.

The area subject to the Location Licence is 13.75 Ha and is on Topography Map, Sheet Numbers 93/2, situated in Kabale District.

Dated at Entebbe this 03rd day of May, 2011.

RUDIGIZAH CHRIS,  
*for Ag. Commissioner for the Geological Survey  
and Mines Department.*

General Notice No. 329 of 2011.

THE MINING ACT, 2003  
(The Mining Regulations, 2004)

NOTICE OF GRANT OF EXPLORATION LICENCE.

IT IS HEREBY NOTIFIED that Exploration Licence, Number EL. 0760 registered as number 001059 has been granted in accordance with the provisions of Section 27 and Section 29 to Joyce Lucia Burungi of P.O. Box 1304, Kampala for a period of three (3) years, effective from 15th April, 2011.

The Exploration area subject to the Location Licence is 104.3km<sup>2</sup> on Topography Map, Sheet Numbers 47/2 & 37/4 situated in Hoima District.

Dated at Entebbe this 19th day of April, 2011.

JOSEPH OKEDI,  
*for Ag. Commissioner for the Geological Survey  
and Mines Department.*



General Notice No. 330 of 2011.



**Uganda Renewable Energy Feed-in Tariff (REFIT)  
Phase 2  
Approved Guidelines for 2011-2012**

**1 Introduction**

- 1.1 These guidelines are meant to provide clarity and guidance to project developers and investors and key institutional stakeholders, on the key components and operational structure of the Renewable Energy Feed-in Tariff (REFIT).
- 1.2 Under the Renewable Energy Policy (2007), a REFIT was initially established in Uganda which ran from 2007 to 2009. This is referred to from hereon as REFIT Phase 1.
- 1.3 Due to limited uptake by project developers, the REFIT was reviewed in 2010 and a new tariff was developed based on updated levelised costs of production, accompanied by these guidelines. This is referred to from hereon as REFIT Phase 2.

**2 Objective and Key Principles of the REFIT**

**Policy Context**

- 2.1 The overall aim of the REFIT is to encourage and support greater private sector participation in power generation from renewable energy technologies, through the establishment of an appropriate regulatory framework.
- 2.2 This is in line with the Renewable Energy Policy 2007, whereby Government's policy vision for renewable energy is "To make modern renewable energy a substantial part of the national energy consumption".
- 2.3 The Renewable Energy Policy 2007 defines modern renewable energy as renewable energy resources that are transformed into modern energy services such as electricity, which can be generated from solar energy, wind power, water power, geothermal energy and biomass cogeneration. In addition, it also refers to clean fuels derived from renewable energy resources like biogas, ethanol, methanol, hydrogen or solar water heating as well as biomass utilised in efficient biomass technologies, like improved charcoal stoves and improved firewood stoves.
- 2.4 Renewable energy in the context of the REFIT is defined as electricity which can be generated from energy resources such as water power, wind power, solar energy, geothermal energy, biogas and landfill gas combustion, and biomass cogeneration. A full definition of renewable energy and the relevant technologies is provided in Appendix 4.

- 2.5 The REFIT shall apply to small-scale renewable energy systems, of prescribed priority technologies, up to a Maximum Installed Project Capacity of twenty (20) MW, and greater than 0.5 MW, as defined by the Electricity Act 1999.

**Key Principles of Feed-in Tariffs**

- 2.6 Feed-in tariffs (FIT) are an internationally recognised regulatory mechanism used to promote and increase the amount of electricity generated from renewable sources, by providing a fixed tariff based on the levelised cost of production for a guaranteed period of time. FITs have numerous advantages and benefits which include:
  - **Improved energy security**—fuel is renewable, accessible, and "indigenous", enhancing national security.
  - **Reduced environmental impacts**—direct environmental impacts as well as externalities associated with conventional electricity production, such as water and air pollution, land use change and biodiversity loss are significantly reduced. Electricity generation from renewables also significantly reduces greenhouse emissions.
  - **Economic growth and stimulation**—stimulates the creation of "green" jobs, promotes a competitive manufacturing industry and can allow for revenues to be kept within a country. Additionally, FITs can lead to a decrease in electricity tariffs in the long-term.
  - **Diversified electricity supply mix**—FITs can promote production of electricity from a diversified set of technologies. A technology-specific approach to the establishment of tariffs allows for the development and deployment of a wide range of renewable energy technologies.
  - **Investment security for developers:** The penetration of renewable energy into the market largely hinges on investment security. With a FIT, the risk premium required by investors can be minimised by the high level of price security in the system. Tariffs provided are high enough to cover investment costs and provide a reasonable rate of return. The long-term certainty provided also stimulates investment in relevant technologies, training and building capacity.
  - **Industry competition:** A FIT encourages competition with the tariff gradually reducing as the industry matures. In the long-term, the establishment of a renewables industry drives down the cost of renewable energy power generation due to learning effects and the development of institutional expertise. This increases renewables' competitiveness with conventional technologies whilst driving down costs for consumers.

- **Reduced Transaction Costs:** A FIT mechanism is characterised by low (to medium) administration and transaction costs, especially when compared to a bidding process. The costs to society of the mechanism are also low and result in a number of ancillary benefits to the electricity sector, to society and to the economy.

2.7 The key principles of the Ugandan REFIT include:

- A dynamic mechanism that reflects market, economic and political developments;
- Integration of administrative and application process with existing regulatory processes to avoid duplication and reduce delays in implementation;
- Guaranteed purchase price for a fixed duration and a stepped tariff for different priority technologies, ensuring an appropriate return on investment for developers, while at the same time limiting and moderating producer surplus in tariff setting, to prevent excessive returns for developers which could impact negatively on electricity prices;
- A gradual/annual tariff reduction for new projects as a result of learning effects and cost reductions (known as tariff degression);
- Guaranteed access to the licensed transmission and distribution grids for qualifying renewable energy generators and an obligation on the System Operator to purchase and discharge the power generated;
- Burden sharing of the additional cost (or a portion of this) throughout electricity consumers and from international donor organisations;
- Establishment of maximum annual capacity allocations for specified technologies to limit excessive increases on consumer electricity prices and to limit impacts of intermittent and non-firm power on energy security and power quality;
- Qualifying renewable energy generators will accept a Standardised Power Purchase Agreement;
- Application of the REFIT only to projects within the borders of Uganda; and
- The REFIT is aimed at fast-tracking multiple priority renewable energy projects and reducing tariffs for new projects on an annual basis within the limits of the Maximum Installed Project Capacity. Renewable energy projects above the Maximum Installed Project Capacity can be developed through the negotiation of tariffs and Power Purchase Agreements (PPA), on a case by case basis, with either the System Operator or individual buyers.

2.8 It is recognised that in the early stages of the REFIT, certain renewable technologies may cost more than

conventional technologies. In the light of this, the Government of Uganda is fully aware of the need to avoid high increases in electricity prices which could have negative socio-economic impacts on the country's poor and on industry. Capacity limits are therefore applied to all REFIT technologies, specifically limiting the uptake of certain high-cost technologies.

2.9 The additional power generation costs resulting from the REFIT may be covered through the following sources:

- Burden sharing by electricity consumers
- Green electricity sales;
- Donor support;
- International climate change funds; and
- Carbon finance.

3. Governance Structure

Electricity Regulatory Authority (ERA)

3.1 The REFIT will be managed and implemented by ERA as part of its mandate under the Electricity Act of 1999.

3.2 ERA's roles and responsibilities under the REFIT include:

- Establish and review the tariff structure for priority renewable energy technologies;
- Manage and administer the feed-in tariffs;
- Develop and review the REFIT guidelines;
- Monitor, report and review the REFIT as outlined in Section 9;
- Develop and enforce performance standards, quality standards and codes of conduct for the generation, transmission and distribution of electricity;
- Prescribe and collect licence fees;
- Establish and review licensing procedures, receive and process applications for generation licences, issue and review generation licences;
- Supervise licensed renewable energy generators and verify electricity production from the licensed renewable energy power generators;
- Develop, manage and review appropriate regulations for grid connection and wheeling of RE electricity;
- Establish and review technology specific capacity limits to prevent oversubscription of the REFIT;
- Review and update the REFIT tariff model in line with the monitoring procedures defined in Section 9, including avoided costs of the grid, levelised cost of renewable energy technologies, and the renewable energy scenarios;
- Mediate disputes between generators, transmitters, distributors and consumers.

**System Operator**

- 3.3 In consultation with the ERA, the System Operator shall publish the REFIT tariffs for priority technologies as approved by the ERA.
- 3.4 Under its mandate as Single Buyer, the System Operator will issue and sign standardised Power Purchase Agreements (PPA) with qualifying renewable energy generators.
- 3.5 Under the PPA, the System Operator shall be obliged to purchase power generated under the REFIT from licensed renewable energy electricity generators subject to fulfilment of all necessary licence conditions.
- 3.6 The System Operator shall be obliged to connect licensed renewable energy electricity plants to the grid.
- 3.7 The System Operator shall be obliged to transmit purchased electricity from renewable energy electricity generators licensed under the REFIT.

**Distribution Licence Holders**

- 3.8 Holders of valid distribution licences shall be obliged to provide access and connect licensed embedded renewable energy electricity generation plants to the grid in their areas of operation.

**4 Qualifying Renewable Energy Generators**

- 4.1 Qualifying renewable energy generators shall be defined as:
- Priority technologies as set out in Appendix 1. Additional technologies can be added in line with the REFIT review process.
  - Projects greater than 0.5 MW installed capacity, in line with the Electricity Act (1999)
  - Projects up to 20 MW installed capacity, in line with the Electricity Act (1999). Projects with an installed capacity greater than 20 MW will be required to negotiate a tariff and PPA with the System Operator, on a case by case basis.
  - Plant including additional capacity resulting from project modernisation, repowering and expansion of existing sites, but excluding existing generation capacity. Additional generating capacity must be ring-fenced
  - Projects connected to the National Grid. Off-grid projects may be included in future developments of the REFIT, although this would require close consultation and collaboration with the Rural Electrification Agency to develop the technical and operational modalities. In particular, this will require the establishment of a mechanism for the monitoring and sale of power to the System Operator as the Single Buyer

- Being located within the territory of the Republic of Uganda.

**4.2 Priority technologies shall include:**

- Priority 1 Technologies: for which the Levelised Cost is below or close to the Avoided Cost
- Priority 2 Technologies for which the Levelised Cost is significantly above the Avoided Cost and therefore limited annual allowable installed capacities shall apply;

These priority technologies are listed in Appendix 1.

**5 Basis for the Determination of Feed-in Tariffs**

- 5.1 The tariffs for each priority technology are determined using a US\$/kWh levelised cost approach, based on the electricity generation costs from the renewable energy sources. This is aimed at providing an after-tax internal rate of return to equity holders equal to an assumed cost of equity capital, in order to provide sufficiently high tariffs on the one hand and avoiding windfall profits on the other hand. The key inputs are based on general investment assumptions and specific assumptions for each of the priority technologies that influence the power generation costs. These include:
- Investment costs for the plant (include material and capital costs);
  - Grid connection costs;
  - Operation and maintenance (O&M) costs;
  - Fuel costs (in the case of biogas and biomass);
  - Interest rates for the invested capital; and
  - Profit margins for the investors.
- 5.2 The tariff shall be set according to the year in which the licence is issued and are provided in Appendix 1.
- 5.3 The tariff will be paid for a guaranteed payment period of 20 years, with O&M costs adjusted on an annual basis for inflation. The O&M weighting of the overall tariff is defined in Appendix 1.
- 5.4 The tariffs shall be adjusted for inflation using the following tariff adjustment formula:

$$FIT_y = FIT_{y-1} * \frac{CPI_y}{CPI_{y-1}} * w$$

Where

$FIT_y$  is the applicable feed-in tariff in year  $y$ ;

$FIT_{y-1}$  is the applicable feed-in tariff in the previous year;

$CPI$  is core producer price index for the United States as published by the Bureau of Labour Statistics;

$w$  is the share of O&M in the initial feed-in tariff (i.e. the weight of O&M in the feed-in tariff) in a given year ' $y$ '.

- 5.5 The ERA reserves the right to develop an optional phased tariff structure, allowing a marginal increase during early years (eg years 1-7) and a marginal reduction during later years, although retaining the same overall present value. This is aimed at supporting renewable energy generators in financing investments and debt servicing.

## 6 Technical Regulation

- 6.1 All projects implemented under the REFIT shall be obliged to comply with all relevant technical, legal and regulatory requirements of the Republic of Uganda.
- 6.2 Renewable Energy Power Generators shall be obliged to abide by national standards for connection, operations and reporting as outlined in the Electricity (Primary Grid Code) Regulations of Uganda, 2003 and all amendments thereafter.
- 6.3 The System Operator and Distribution Licence Holders shall be obliged to grant access and connect to the grid, Renewable Energy Power Generators licensed under the REFIT. For distribution licence holders for networks not forming part of the national grid, access and connection will be subject to the proposed supply forming part of existing and future power demand requirements.
- 6.4 The System Operator shall be obliged to immediately and as a matter of priority purchase all the renewable energy electricity generated under the REFIT independent of the power demand.
- 6.5 The Renewable Energy Power Generators shall be responsible for all costs for shallow connection to the grid. Thus, the Renewable Energy Power Generators shall pay for the costs of connecting their plant physically to the nearest point of the electricity distribution grid (at the appropriate voltage level). Any costs for reinforcements of the network shall be borne by either the System Operator or the Licensed Distributors, whichever is applicable.

## 7 Application and Project Selection Process

- 7.1 All projects coming into the sector will be subject to Section 29 of the Electricity Act.
- 7.2 Application for the REFIT will be processed in conjunction with the standard generation licence application process.
- 7.3 Licenses for Priority 1 projects under the REFIT Phase 2 will be awarded up to the Maximum Technology Capacity Limits defined in Appendix 1 on a first come first served basis.
- 7.4 In addition to existing licensing procedures, Priority 1 projects will be required to demonstrate acceptance of the approved standardised Power Purchase Agreement.
- 7.5 Should the capacity of awarded licences under the REFIT be greater than 80% of the Maximum Technology Capacity Limits for specific technologies, and more than one application for the REFIT has been submitted, ERA may at its discretion, apply the project selection criteria described in Appendix 2 to the submitted projects.
- 7.6 Licenses for Priority 2 projects under the REFIT Phase 2 will be awarded up to the Maximum Technology Capacity Limits defined in Appendix 1 through an annual open bidding process based on criteria identified in Section 7.7.
- 7.7 Selection of Priority 2 projects will be subject to the following criteria, which are detailed in Appendix 2:

- Initial pre-qualification
- Acceptance of the approved standardised power purchase agreement
- Contribution to grid stabilisation and mitigation of transmission losses
- Promotion of local economic development and employment creation
- Viable network integration requirements
- Ability and capacity to raise finance
- Short-commissioning time

## 8 Licensing conditions, procedures and evaluation criteria for license applications

- 8.1 Any person who intends to establish a renewable energy power project under the REFIT shall be obliged to fulfil all the requirements and obligations for licensing according to the Electricity Act, 1999, Cap 145.
- 8.2 The licensing procedure for Renewable Energy Power Generators under the REFIT shall be done according to the Electricity Act, 1999.
- 8.3 The Notice of Intended Application (Electricity Act, 1999, Section 30) shall be used by ERA for the initial pre-qualification of all projects. Over and above the current contents, the prescribed form shall be modified to include
  - The type of licence required;
  - Generation and sale of electricity under the REFIT as one of the options for type of licence required;
  - Contribution of the project to grid stabilisation and reduction in network losses;
  - Acceptance of the standardised Power Purchase Agreement;
  - Impacts on socio-economics to include economic development, employment creation and contribution to national developmental goals and objectives;
  - An indication of the location and technical specifications of the interconnection point with the grid;
  - Technical and financial requirements for network integration.
- 8.4 The REFIT tariff is awarded at the time of the award of license. Should the license expire, the tariff shall also expire. Any re-application or extension of the license will require that the prevailing tariff at the time of re-application or extension shall apply.
- 8.5 Existing permit holder shall be required to make a request in writing to apply for the REFIT.
- 8.6 In evaluating license applications for Priority 2 projects under the REFIT, ERA shall take into consideration the evaluation criteria and rules for selection outlined in Appendix 2 of the REFIT Guidelines.

8.7 Section 9 (tariff charges and methodology) of the prescribed form for Application for Licence (under Section 34 of the Electricity Act of 1999) shall not be used by ERA for the purposes of evaluating licence applications from persons who intend to generate and sell renewable energy electricity under the REFIT. However, ERA may use the information to review the levelised costs for the qualifying technologies.

8.8 Qualified Renewable Energy Power Generators shall be obliged to pay licence fees to ERA charged under Section 120 of the Electricity Act, 1999, as specified in the Schedule to the Electricity (Licence Fees) Regulations, 2003.

## 9 Monitoring, Reporting and Review

In addition to existing and ongoing monitoring and reporting requirements, the following shall apply:

### Electricity Regulatory Authority (ERA)

9.1 ERA shall be responsible for overall implementation, monitoring and evaluation of the REFIT.

9.2 For the first four years of the REFIT, a comprehensive review shall take place every two (2) years, after which reviews shall take place every three (3) years.

9.3 The review shall comprise:

- Assessment of the tariffs and to recommend the need to increase or reduce in line with projected levelised costs of production
- Assessment of key assumptions
- Assessment of the list of priority technologies to either add or remove technologies
- Review of capacity limits and adjustment if required Consultation with key stakeholders

9.4 Following the initial four years of the REFIT, a pre-defined tariff rate depression may be put in place for certain technologies, determined from international best practice annual depression rates adjusted to local conditions in the Republic of Uganda. These shall not be to provide mandated tariffs, but shall provide an indication of future tariffs and projected reductions.

9.5 ERA shall be obliged to gather and maintain a database and report annually on the following:

- Energy produced and energy purchased under the REFIT per technology band;
- Financial and economic impacts of the REFIT to the Republic of Uganda;
- A review and update on the introduction of qualifying technologies on the market;
- The avoided cost of the grid; and
- Progress on the implementation of the REFIT
- Actual generation costs

## System Operator

9.6 The System Operator shall be obliged to monitor, verify and report to ERA:

- The total number of licensed and operational Renewable Energy Generators by technology and installed capacity.
- Electricity production by the licensed Renewable Energy Generators.
- The cost of energy purchased under the REFIT and all additional costs for implementation of the REFIT.
- The performance of the licensed generating units against parameters registered.
- Compliance by licensed Renewable Energy Generators with the Electricity (Primary Grid Code) Regulations of Uganda, 2003.

9.7 The System Operator shall provide all the necessary information to support ERA in reviewing and updating the avoided costs for the grid on an annual basis.

## Renewable Energy Generators

9.8 The Renewable Energy Generators shall be obliged to provide such information to the System Operator as is necessary to facilitate compliance with the Electricity (Primary Grid Code) Regulations of Uganda, 2003.

9.9 Renewable Energy Generators shall be required to report to ERA:

- Total up-front and ongoing capital investment
- Generation performance including net maximum capacity generation and the quantity of renewable energy generated and fed on to the grid under the REFIT
- Plant capacity factor
- Operation and maintenance costs
- Fuel costs (if applicable)

9.10 Additional generation on existing sites shall be metered separately from existing generation, where applicable or as will be agreed in the PPA.

## APPENDIX 1: SCHEDULE OF TARIFFS 2011

### A1.1 Priority Phase 2 REFIT technologies

The Priority 1 renewable technologies for REFIT in Phase 2 include:

- Small hydro power plant;
- Geothermal power plant;
- Bagasse power generation;
- Landfill gas power plant;
- Biogas;
- Biomass; and
- Wind



The Priority 2 renewable technologies for REFIT in Phase 2 include:

- Solar PV;

It is noted that these lists of priority technologies may be updated during each REFIT review.

### A1.2 2011 REFIT TARIFFS AND MAXIMUM TECHNOLOGY CAPACITY LIMITS (2011-2014)

TABLE A1: REFIT PHASE 2 TARIFFS, O&M %AGE, CAPACITY LIMITS AND PAYMENT PERIOD

technology	Tariff (US\$/kWh)	Cumulative Capacity Limits (MW)				Payment Period (years)
		2011	2012	2013	2014	
Hydro (9 >= 20 MW)	0.073	45 MW	90 MW	135 MW	180 MW	20
Hydro (1 >= 8 MW)	Linear tariff	15 MW	30 MW	60 MW	90 MW	20
Hydro (500kW >= 1 MW)	0.109	1 MW	1.5 MW	2 MW	5 MW	20
Bagasse	0.081	20 MW	50 MW	75 MW	100 MW	20
Biomass	0.103	10 MW	20 MW	30 MW	50 MW	20
Biogas	0.115	10 MW	20 MW	30 MW	50 MW	20
Landfill gas	0.089	10 MW	20 MW	30 MW	50 MW	20
Geothermal	0.077	10MW	30MW	50MW	75 MW	20
Solar PV	0.362	2 MW	3 MW	5 MW	7.5 MW	20
Wind	0.124	50 MW	75 MW	100 MW	150 MW	20

### A1.3 LINEAR HYDRO TARIFF 1 TO 8 MW

In order to reduce the negative impacts of a stepped tariff, a linear tariff, based on the actual installed capacity, was developed for mid-range hydro projects, 1MW to 8.9 MW. This is described in figure A1 and table A2.

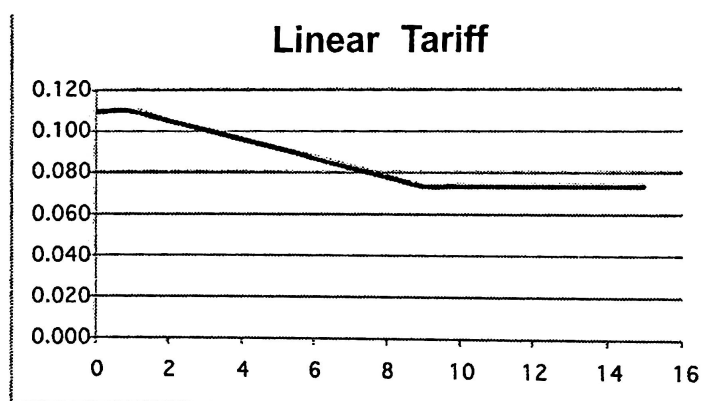


Figure A1: Linear tariff: hydro 1>=8MW

TABLE A2: LINEAR TARIFF: HYDRO 1>=8MW

Tariff (US\$/kWh)		Tariff (US\$/kWh)		Tariff (US\$/kWh)		Tariff (US\$/kWh)	
1	0.109	3	0.100	5	0.091	7	0.082
1.1	0.109	3.1	0.100	5.1	0.091	7.1	0.082
1.2	0.108	3.2	0.099	5.2	0.090	7.2	0.081
1.3	0.108	3.3	0.099	5.3	0.090	7.3	0.081
1.4	0.107	3.4	0.098	5.4	0.089	7.4	0.080
1.5	0.107	3.5	0.098	5.5	0.089	7.5	0.080
1.6	0.106	3.6	0.097	5.6	0.088	7.6	0.079
1.7	0.106	3.7	0.097	5.7	0.088	7.7	0.079
1.8	0.105	3.8	0.096	5.8	0.087	7.8	0.078
1.9	0.105	3.9	0.096	5.9	0.087	7.9	0.078
2	0.105	4	0.096	6	0.087	8	0.078
2.1	0.104	4.1	0.095	6.1	0.086	8.1	0.077
2.2	0.104	4.2	0.095	6.2	0.086	8.2	0.077
2.3	0.103	4.3	0.094	6.3	0.085	8.3	0.076
2.4	0.103	4.4	0.094	6.4	0.085	8.4	0.076
2.5	0.102	4.5	0.093	6.5	0.084	8.5	0.075
2.6	0.102	4.6	0.093	6.6	0.084	8.6	0.075
2.7	0.101	4.7	0.092	6.7	0.083	8.7	0.074
2.8	0.101	4.8	0.092	6.8	0.083	8.8	0.074
2.9	0.100	4.9	0.091	6.9	0.082	8.9	0.073

## **APPENDIX 2: EVALUATION CRITERIA AND RULES FOR SELECTION FOR PRIORITY 2 PROJECTS**

The detailed criteria and weighting shall be developed further by UETCL in consultation with ERA.

### **Initial pre-qualification**

An initial pre-qualification will take place, whereby prospective Renewable Energy Developers will be required to demonstrate their technical and financial experience and capacity in the development and implementation of relevant projects in accordance with Section 29 of the Act.

### **Priority technology**

The eligibility of renewable energy technologies outlined in Appendix 1 of the REFIT Guidelines is the minimum requirement for qualification for support under the REFIT in the initial phase in 2011. Technologies that do not meet the REFIT eligibility criteria will be disqualified. It is noted that this list of priority technologies will be updated during each REFIT review. The list of initial priority renewable technologies for REFIT is defined in appendix 1.

### **Acceptance of the approved standardised power purchase agreement**

In light of the importance to avoid lengthy negotiation processes and ensure speedy delivery of renewable energy electricity onto the grid, priority will be given to renewable energy electricity project developers who are in acceptance of the general terms and conditions of a standardised power purchase agreement (PPA). It is noted that a generic PPA was developed as part of the Renewable Energy Policy 2007 and this shall be used until a standard technology specific PPA has been developed by UETCL and approved by ERA.

### **Contribution to grid stabilisation and mitigates transmission losses**

In evaluation and selection of potential renewable energy projects, preference will be given to those projects that contribute significantly to the stabilisation of the grid and reduction of losses in the transmission and distribution network.

### **Promotion of local economic development and employment creation**

Individual renewable energy projects will be evaluated and ranked based on their ability and effectiveness in promoting local economic development and employment creation in the Republic of Uganda, with first preference being given to those with a higher ranking.

### **Viable network integration requirements**

Renewable energy projects with viable network integration requirements will receive top priority. Thus, projects that will be connected to the network at a point that will require minimal upgrade of upstream and downstream network infrastructure will be preferred.

### **Ability and capacity to raise finance**

In evaluation and ranking renewable energy projects, project developers will be required to demonstrate their ability to finance the project and the status of project financing.

### **Short-commissioning time**

Preference will be given to renewable energy projects that have the shortest lead time. That is, projects with the shortest time to commercial operation will receive priority.

## **APPENDIX 3: GLOSSARY OF TERMS**

### **AVOIDED COST**

Avoided Cost is the marginal cost for the same amount of energy acquired through another means such as the construction, finance and operation of new efficient generation facility at baseload conditions, or purchase from an alternate supplier. This may also include the cost of infrastructure upgrades.

### **CAPACITY LIMIT**

The capacity limit is a cap on the total amount of newly installed generation capacity for particular renewable energy technology.

### **COGENERATION**

Cogeneration is the simultaneous generation of electricity and useful thermal energy (heat) at a single plant. This occurs either through the use of thermal energy during electricity generation or via the use of waste energy for electricity during heating processes. Cogeneration is also referred to as combined heat and power (CHP). In a Ugandan context, cogeneration can also refer to the production of electricity as a by product of an industrial process, without the need for a combined heat and power system to necessarily be in place.

### **CONNECT**

Connect means the making and maintaining of contact between the electrical systems of two persons such as may allow the supply of electricity between those systems.

### **DISTRIBUTION**

Distribution refers to the conveyance of electricity through a Distribution System.

### **DISTRIBUTION SYSTEM**

An electricity network consisting of assets operated at a nominal voltage of 33 kV or less. However it is noted that some lines at 33kV are also regarded as transmission lines.

### **DISTRIBUTOR**

A Distributor is a legal entity that owns or operates/distributes electricity through a Distribution System.

### **EMBEDDED GENERATING UNIT**

An embedded generating unit means a generating unit which is connected to a distribution system.

### EMBEDDED GENERATOR

An embedded generator means a generator whose embedded generating units are connected to a distribution system.

### GIGA WATT HOUR (GWh)

An energy unit in which electricity consumption is measured: 1 GWh = 3,600 GJ (Gigajoule) (Joule, unit of energy).

### GREENHOUSE GAS

Gases primarily carbon dioxide, methane, and nitrous oxide in the earth's lower atmosphere that trap heat, thus causing an increase in the earth's temperature and leading towards the phenomenon of climate change.

### INDEPENDENT POWER PRODUCER (IPP)

IPPs are defined as typically limited-liability, investor owned enterprises that generate electricity either for bulk sale to an electric utility or for retail sale to industrial or other customers with certain conditions.

### LEVELISED ENERGY COST

The levelised energy cost is the price at which electricity must be generated from a specific source to break even. It is an economic assessment of the cost of the energy-generating system including all the costs over its lifetime: initial investment, operations and maintenance, cost of fuel, cost of capital, and is very useful in calculating the costs of generation from different sources.

### MAXIMUM INSTALLED PROJECT CAPACITY

Maximum Installed Project Capacity is the maximum size of installed generation plant.

### PRODUCER SURPLUS

Producer surplus is the difference between the total income derived from the sale of a product and the costs involved in its production. In the context of REFIT, this refers to the potential surplus as a result of differences in the cost of production due to the varying sizes and scales of technology adopted. For small scale projects, producer surplus will be low, for larger scale projects producer surplus will be higher. The potential for a producer surplus is balanced against the need to develop a non-complex and simple to implement mechanism.

### REFIT

Renewable Energy Feed-In Tariff: a mechanism to promote the deployment of renewable energy that places an obligation on specific entities to purchase the output from qualifying renewable energy generators at pre-determined prices.

### RENEWABLE ENERGY

Renewable energy harnesses naturally occurring non-depletable sources of energy, such as solar, wind, biomass, hydro, tidal, wave, ocean current and geothermal, to produce electricity, gaseous and liquid fuels, heat or a combination of these energy types.

**Solar energy** can be used to generate electricity; heat water; and to heat, cool and light buildings. For example, photovoltaic systems capture the energy in sunlight and convert it directly into electricity. Alternatively, sunlight can be collected and focused with mirrors to create a high intensity heat source that can be used to generate electricity by means of a steam turbine or heat engine.

**Wind energy** uses the naturally occurring energy of the wind either directly as in windmills or to generate electricity, and can be used, for example, to charge batteries or pump water.

Large modern wind turbines operate together in 'wind farms' to produce electricity for utilities. Small turbines are used to meet localised energy needs.

**Biomass energy** (from organic matter) can be used to provide heat, make liquid fuels, gas and to generate electricity. Fuelwood is the largest source of biomass energy, generally derived from trees. However, fuelwood is used unsustainably when new trees are not planted to replace ones that are used. Fuelwood derived unsustainably cannot be properly defined as renewable. However, as is practised in many parts of the world, when fuelwood is planted and harvested sustainably, it is renewable. Other types of biomass include plants, residues from agriculture, food production, animal feed production or forestry, and organic components in municipal and industrial wastes. A major source of renewable electricity in many parts of the world derives from agricultural and animal waste, either through direct combustion, or through the production of biogas (anaerobic digestion of agricultural or animal wastes) to generate methane which, in turn, is combusted to generate electricity (and often heat and electricity - i.e. cogeneration). Landfill gas is considered to be a biomass source.

**Bio-fuels** in liquid form can be produced from the conversion of biomass and used, for example, for transportation. The two most common bio-fuels are ethanol and bio-diesel. Fermenting any biomass that is rich in carbohydrate, such as maize, makes ethanol. Bio-diesel is made using vegetable oils, animal fats and algae.

**Hydropower** uses the movement of water under gravitational force to drive turbines to generate electricity.

**Wave power, tidal power and ocean currents** can be used to drive turbines to generate electricity. Technologies to harness these forms of power are presently being developed to the stage of commercialisation.

**Geothermal** activity in the earth's crust derives from the hot core of the earth. Examples are the natural geysers and hot water sources employed for power generation and space heating or using deep hot dry rock as heat exchangers by pumping water through the natural rock fissures to produce steam for power generation.

### TARIFF DEGRESSION

Tariff degression is a fundamental principle in establishing feed-in tariffs used to keep tariffs in line with evolving cost realities through decreases in the payment level, at either

specific points in time, or as capacity targets are reached. Tariff degression can be established transparently ahead of time, over several years, according to fixed annual percentage declines, or according to a responsive formula that allows the rate of degression to respond to the rate of market growth. The first approach is the one considered for the Uganda REFIT Phase 2. The reduction potential of electricity generation costs for renewable energy technologies is based on a number of factors that include the following economies of scale, learning process, technical progress, and rationalisation.

#### TRANSMISSION SYSTEM (TS)

The TS consists of all lines and substation equipment where the nominal voltage is above 33kV. All other equipment operating at lower voltages are either part of the Distribution System or classified as transmission transformation equipment. However it is noted that in some instances, lines at 33kV are regarded as transmission lines.

#### WATT

1 Joule per second of energy consumption or dissipation (1 MW = 1,000,000 W).

#### APPENDIX 4: ACRONYMS AND ABBREVIATIONS

CSP	Concentrating Solar Power
EPC	Engineering Procurement Construction
ERA	Electricity Regulatory Authority
REFIT	Renewable Energy Feed-in Tariff
GOU	Government of Uganda
GWh	GigaWatt Hours
HV	High Voltage
IPP	Independent Power Producer
kV	Kilovolt
MEMD	Ministry of Energy and Minerals Development
MW	Megawatt
NDP	National Development Plan
NEMA	National Environment Management Authority
O&M	Operation and Maintenance
PPA	Power Purchase Agreement
PV	Photovoltaic(s)
RE	Renewable Energy
REA	Rural Electrification Agency
REFIT	Renewable Energy Feed-In Tariff
RES-E	Electricity from Renewable Energy Sources
RET	Renewable Energy Technologies
UEB	Uganda Electricity Board
UEDCL	Uganda Electricity Distribution Company Limited
UEGCL	Uganda Electricity Generation Company Limited
UETCL	Uganda Electricity Transmission Company Limited
UShs	Uganda Shilling
WACC	Weighted Average Cost of Capital

General Notice No. 331 of 2011.

**ELECTRICITY REGULATORY AUTHORITY**  
Plot 15 Shimoni Road, Nakasero,  
P.O. Box 10332, Kampala.  
Tel: (041)434 1852/646, Fax (041)434 1624



**OUR MISSION:**

**"REGULATING THE ELECTRICITY INDUSTRY FOR  
EFFICIENT AND RELIABLE SUPPLY AT EQUITABLE  
PRICES"**

**NOTICE OF APPLICATION FOR A LICENCE FOR  
GENERATION AND SALE OF ELECTRICITY FROM  
RIVER NYAMWAMBA**

The Electricity Regulatory Authority (ERA) has under Section 33 of the Electricity Act 1999, Cap 145, received an Application for a Licence from South Asia Energy Management Systems Inc. for generation and sale of electricity.

South Asia Energy Management Systems Inc. intends to generate approximately 14MW of electricity from the proposed Nyamwamba hydropower project located across River Nyamwamba in Kasese District. The generated electricity will be sold to Uganda Electricity Transmission Company Limited and injected into the national grid.

Interested persons are invited to obtain details of the project from the following addresses below:

1. Electricity Regulatory Authority,  
ERA House,  
15, Shimoni Road, Nakasero,  
Kampala.
2. The LCV Chairman's Office,  
Kasese District.

Under Section 35 of the Electricity Act 1999, Cap 145, the Electricity Regulatory Authority hereby invites directly affected parties and local authorities in the areas affected by the project to make comments and lodge objections (if any) on the notice to the Authority within thirty (30) days. Interested parties must therefore submit their written comments, objections or interests by recorded delivery to the reception at ERA House by 4:00pm on Monday, June 27th, 2011 for the attention of:

**THE SECRETARY**  
**ELECTRICITY REGULATORY AUTHORITY,**  
**ERA HOUSE,**  
**PLOT 15, SHIMONI ROAD, NAKASERO, KAMPALA.**

**NOTE: THE AUTHORITY APPEALS TO ALL  
ELECTRICITY SECTOR STAKEHOLDERS TO  
TAKE NOTE OF THE ABOVE.**

May 25th, 2011.

General Notice No. 332 of 2011.

**ELECTRICITY REGULATORY AUTHORITY**  
Plot 15 Shimoni Road, Nakasero,  
P.O. Box 10332, Kampala.  
Tel: (041)434 1852/646, Fax (041)434 1624



**OUR MISSION:**

**"REGULATING THE ELECTRICITY INDUSTRY FOR  
EFFICIENT AND RELIABLE SUPPLY AT EQUITABLE  
PRICES"**

**NOTICE OF INTENDED APPLICATION FOR A LICENCE  
FOR GENERATION AND SELL OF ELECTRICITY FROM  
ACHWA-AGAGO HYDROPOWER PROJECT**

The Electricity Regulatory Authority (ERA) has under Section 29 of the Electricity Act 1999, Cap 145 received a Notice of Intended Application for a Licence from P.A.C.S.P.A Limited for generation and sale of electricity.

P.A.C.S.P.A Limited intends to generate approximately 88.8MW from Rivers Achwa and Agago in Pader, Gulu and Kitgum Districts. The proposed development comprises of three hydropower projects, namely, Agago hydropower plant with an installed capacity of approximately 5.6MW and Achwa I & 2 power plants with estimated capacities of 33.6MW and 49.6MW respectively. The Company proposes to undertake phased development of the three hydropower plants to ensure maximum resource utilization and proper optimization of potential, dictated by the topography of the project area. The generated power will be sold to Uganda Electricity Transmission Company Limited and fed into the national grid.

Interested persons are invited to obtain details of the projects from the addresses below:

1. Electricity Regulatory Authority,  
ERA House,  
Plot 15, Shimoni Road, Nakasero, Kampala.
2. The LC V Chairman's Office,  
Pader District.
3. The LC V Chairman's Office,  
Gulu District.
4. The LC V Chairman's Office,  
Kitgum District.

Under Section 30 of the Electricity Act 1999, Cap 145, the Electricity Regulatory Authority hereby invites directly affected parties and local authorities in the areas affected by the project to make comments and lodge objections (if any) on the notice to the Authority by 4:00 pm on Monday June 27th, 2011. Interested parties must submit their written comments, objections or interests, by recorded delivery, to the reception at ERA House for the attention of:

**THE SECRETARY**  
**ELECTRICITY REGULATORY AUTHORITY,**  
**ERA HOUSE,**  
**PLOT 15, SHIMONI ROAD, NAKASERO, KAMPALA.**

**NOTE: THE AUTHORITY APPEALS TO ALL  
ELECTRICITY SECTOR STAKEHOLDERS  
TO TAKE NOTE OF THE ABOVE.**

May 25th, 2011.



General Notice No. 333 of 2011.

THE COMPANIES ACT, LAWS OF UGANDA, 2000.

(Cap. 110).

NOTICE.

PURSUANT to Section 19(4) of the Companies Act, (Cap. 110) Laws of Uganda, 2000, notice is hereby given that ZAP Trust Company Uganda Limited has been by special resolution passed on 26th April, 2011 and with the approval of the Registrar of Companies changed in name to Airtel Mobile Commerce Uganda Limited and that such new name has been entered in my Register.

Dated at Kampala, this 17th day of May, 2011.

JULIET NASSUNA,  
Assistant Registrar of Companies.

General Notice No. 334 of 2011.

THE COMPANIES ACT, LAWS OF UGANDA, 2000.

(Cap. 110).

NOTICE.

PURSUANT to Section 19(4) of the Companies Act, (Cap. 110) Laws of Uganda, 2000, notice is hereby given that BTI Solutions Ltd. has been by special resolution passed on 22nd March, 2011 and with the approval of the Registrar of Companies changed in name to BTI Engineering Solutions Ltd. and that such new name has been entered in my Register.

Dated at Kampala, this 28th day of March, 2011.

BEN TURYASINGURA,  
Assistant Registrar of Companies.

General Notice No. 335 of 2011.

THE TRADE MARKS ACT.

(Cap. 83).

NOTICE.

NOTICE IS HEREBY GIVEN that any person who has grounds to oppose the registration of any of the marks advertised herein may within sixty days from the date of this *Gazette*, lodge a Notice of opposition on Trade Mark Form No. 6 together with a fee of Shs. 4000 in case of National applicants or US\$ 250 in case of Foreign applicants. The period of lodging Notice of opposition may be extended in suitable cases by the Registrar as he thinks fit upon such terms as he may direct. Formal opposition should not be lodged until after reasonable notice has been given by letter to the applicant so that he may have an opportunity to withdraw his application before the expense of opposition proceedings is incurred. Failure to give such notice will be taken into account in considering any application by the opponent for an order for costs if the opposition is uncontested by the applicant. Representations of the marks herein advertised can be inspected at the office of the Registrar of Trade Marks, Amamu House, Plot No. 5B George Street, P.O. Box 6848, Kampala.

(21) APPLICATION NO. 2010/41547 IN PART "A".

(52) Class 14.

(54)

**CANOPY**

(53)

(59)

(64)

(57) *Nature of goods*— Precious metals and their alloys and goods in precious metals or coated therewith, not included in other classes; jewellery, precious stones; horological and chronometric instruments.

(73) *Name of applicant*— Wal-Mart Stores, Inc.

(77) *Address*— 702 S.W. 8th Street, Bentonville, Arkansas 72716, U.S.A.

(74) C/o. Muganwa, Nanteza & Co. Advocates, P.O. Box 8543, Kampala.

(22) *Date of filing application*— 5th November, 2010.

(21) APPLICATION NO. 2010/41548 IN PART "A".

(52) Class 20.

(54)

**CANOPY**

(53)

(59)

(64)

(57) *Nature of goods*— Furniture, mirrors, picture frames; goods (not included in other classes) of wood, cork, reed, cane, wicker, horn, bone, ivory, whalebone, shell, amber, mother-of-pearl, meerschaum and substitutes for all these materials, or of plastics.

(73) *Name of applicant*— Wal-Mart Stores, Inc.

(77) *Address*— 702 S.W. 8th Street, Bentonville, Arkansas 72716, U.S.A.

(74) C/o. Muganwa, Nanteza & Co. Advocates, P.O. Box 8543, Kampala.

(22) *Date of filing application*— 5th November, 2010.

(21) APPLICATION NO. 2010/41549 IN PART "A".

(52) Class 21.

(54)

**CANOPY**

(53)

(59)

(64)

(57) *Nature of goods*— Household or kitchen utensils and containers; combs and sponges; brushes (except paint brushes); brush-making materials; articles for cleaning purposes; steelwool; unworked or semi-worked glass (except glass used in building); glassware, porcelain and earthenware not included in other classes.

(73) *Name of applicant*— Wal-Mart Stores, Inc.

(77) *Address*— 702 S.W. 8th Street, Bentonville, Arkansas 72716, U.S.A.

(74) C/o. Muganwa, Nanteza & Co. Advocates, P.O. Box 8543, Kampala.

(22) *Date of filing application*— 5th November, 2010.

(21) APPLICATION NO. 2010/41550 IN PART "A".

(52) Class 24.

(54)

**CANOPY**

(53)

(59)

(64)

- (57) *Nature of goods*— Textiles and textile goods, not included in other classes; bed and table covers.  
 (73) *Name of applicant*— Wal-Mart Stores, Inc.  
 (77) *Address*— 702 S.W. 8th Street, Bentonville, Arkansas 72716, U.S.A.  
 (74) *C/o*. Muganwa, Nanteza & Co. Advocates, P.O. Box 8543, Kampala.  
 (22) *Date of filing application*— 5th November, 2010.

Kampala, JULIET NASSUNA,  
 17th November, 2010. Registrar of Trade Marks.

- (21) APPLICATION NO. 2011/43089 IN PART "A".  
 (52) Class 38.  
 (54)



- (53)  
 (59)  
 (64)  
 (57) *Nature of goods*— Telecommunications.  
 (73) *Name of applicant*— Warid Telecom Uganda Limited.  
 (77) *Address*— P.O. Box 70665, Kampala, Uganda.  
 (74) *C/o*. Sipi Law Associates, P.O. Box 4180, Kampala.  
 (22) *Date of filing application*— 19th April, 2011.

- (21) APPLICATION NO. 2011/43091 IN PART "A".  
 (52) Class 38.  
 (54)



- (53)  
 (59)  
 (64)  
 (57) *Nature of goods*— Telecommunications.  
 (73) *Name of applicant*— Warid Telecom Uganda Limited.  
 (77) *Address*— P.O. Box 70665, Kampala, Uganda.  
 (74) *C/o*. Sipi Law Associates, P.O. Box 4180, Kampala.  
 (22) *Date of filing application*— 19th April, 2011.

- (21) APPLICATION NO. 2011/43092 IN PART "A".  
 (52) Class 38  
 (54)



- (53) *Disclaimer*— Registration of this Trademark shall give no right to the exclusive use of the words 'Make it happen' except as represented.

(59)  
 (64)

- (57) *Nature of goods*— Telecommunications.  
 (73) *Name of applicant*— Warid Telecom Uganda Limited.  
 (77) *Address*— P.O. Box 70665, Kampala, Uganda.  
 (74) *C/o*. Sipi Law Associates, P.O. Box 4180, Kampala.  
 (22) *Date of filing application*— 19th April, 2011.

- (21) APPLICATION NO. 2011/43090 IN PART "A".  
 (52) Class 38.  
 (54)



- (53)  
 (59)  
 (64)  
 (57) *Nature of goods*— Telecommunications.  
 (73) *Name of applicant*— Warid Telecom Uganda Limited.  
 (77) *Address*— P.O. Box 70665, Kampala, Uganda.  
 (74) *C/o*. Sipi Law Associates, P.O. Box 4180, Kampala.  
 (22) *Date of filing application*— 19th April, 2011.

- (21) APPLICATION NO. 2011/43093 IN PART "A".  
 (52) Class 38.  
 (54)



- (53)  
 (59)  
 (64)  
 (57) *Nature of goods*— Telecommunications.  
 (73) *Name of applicant*— Warid Telecom Uganda Limited.  
 (77) *Address*— P.O. Box 70665, Kampala, Uganda.  
 (74) *C/o*. Sipi Law Associates, P.O. Box 4180, Kampala.  
 (22) *Date of filing application*— 19th April, 2011.  
 Kampala, MERCY KYOMUGASHO K. NDYAHIKAYO,  
 21st April, 2011. Registrar of Trade Marks.

- (21) APPLICATION NO. 2010/41934 IN PART "A".  
 (52) Class 1.  
 (54)

**SUPERTECH**

- (53)  
 (59)  
 (64)  
 (57) *Nature of goods*— Chemicals used in industry, science and photography, as well as in agriculture, horticulture and forestry; unprocessed artificial resins, unprocessed plastics; manures; fire extinguishing compositions; tempering and soldering preparations; chemical substances for preserving foodstuffs; tanning substances; adhesives used in industry.

- (73) *Name of applicant*— Wal-Mart Stores, Inc.  
 (77) *Address*— 702 S.W. 8th Street, Bentonville, Arkansas 72716, U.S.A.  
 (74) *C/o*. Muganwa, Nanteza & Co. Advocates, P.O. Box 8543, Kampala.  
 (22) *Date of filing application*— 5th November, 2010.

- (21) APPLICATION NO. 2011/42455 IN PART "A".  
 (52) Class 32.  
 (54)



(53)  
 (59)  
 (64)

(57) *Nature of goods*— Beers; mineral and aerated waters and other non-alcoholic drinks; fruit drinks and fruit juices; syrups and other preparations for making beverages.

(73) *Name of applicant*— Saif Enterprises Ltd.

(77) *Address*— P.O. Box 27469, Kampala, Uganda.

(74)

(22) *Date of filing application*— 20th January, 2011.

(21) APPLICATION NO. 2011/43243 IN PART "A".

(52) Class 11

(54)



(53) *Disclaimer*— Registration of this Trademark shall give no right to the exclusive use of the words 'Rain Water Bag' except as represented.

(59)

(64)

(57) *Nature of goods*— Apparatus for lighting, heating, steam generating, cooking, refrigerating, drying, ventilating, water supply and sanitary purposes.

(73) *Name of applicant*— Relief International.

(77) *Address*— 110H Street NW Washington DC 2005, U.S.A.

(74) C/o. Mugenyi Advocates, P.O. Box 5600, Kampala.

(22) *Date of filing application*— 13th May, 2011.

(21) APPLICATION NO. 2011/43253 IN PART "A".

(52) Class 25

(54)

# DROLY

(53)

(59)

(64)

(57) *Nature of goods*— Clothing, footwear, headgear.

(73) *Name of applicant*— Bao Feng Shoes [U] Ltd.

(77) *Address*— P.O. Box 71985, Kampala, Uganda.

(74)

(22) *Date of filing application*— 23rd May, 2011.

(21) APPLICATION NO. 2011/43254 IN PART "A".

(52) Class 9

(54)

# WINSTAR

(53)

(59)

(64)

(57) *Nature of goods*— Scientific, nautical, surveying, photographic, cinematographic, optical, weighing, measuring, signaling, checking (supervision), life-saving and teaching apparatus and instruments;

apparatus and instruments for conducting, switching, transforming, accumulating, regulating or controlling electricity; apparatus for recording, transmission or reproduction of sound or images; magnetic data carriers, recording discs; automatic vending machines and mechanisms for coin-operated apparatus; cash registers, calculating machines, data processing equipment and computers; fire-extinguishing apparatus.

(73) *Name of applicant*— Brothers Investment Limited.

(77) *Address*— P.O. Box 24259, Kampala, Uganda.

(74)

(22) *Date of filing application*— 23rd May, 2011.

Kampala,  
23rd May, 2011.

MAUDAH ATUZARIRWE,  
Registrar of Trade Marks.

(21) APPLICATION NO. 2011/43160 IN PART "A".

(52) Class 29

(54)

# AGGIEZ

(53)

(59)

(64)

(57) *Nature of goods*— Meat, fish, poultry and game; meat extracts; preserved, frozen, dried and cooked fruits and vegetables; jellies, jams, compotes; eggs, milk and milk products; edible oils and fats.

(73) *Name of applicant*— Agachick Enterprises.

(77) *Address*— P.O. Box 4530, Kampala, Uganda.

(74)

(22) *Date of filing application*— 6th May, 2011.

Kampala,  
6th May, 2011.

BISEREKO KYOMUHENDO,  
Registrar of Trade Marks.

(21) APPLICATION NO. 2011/43106 IN PART "A".

(52) Class 2

(54)

# Lu Blue

(53)

(59)

(64)

(57) *Nature of goods*— Paints, varnishes, lacquers; preservatives against rust and against deterioration of wood; colorants; mordents; raw natural resins; metals in foil and powder form for painters, decorators, printers and artists.

(73) *Name of applicant*— F.A. Richard & Co. Ltd.

(77) *Address*— UK. 4 Sheraton Park Ingol, Presion PR2 7AZ, United Kingdom.

(74) C/o. Kasirye, Byaruhanga & Co. Advocates, P.O. Box 10946, Kampala.

(22) *Date of filing application*— 26th April, 2011.

Kampala,  
26th April, 2011.

KATUTSI VINCENT,  
Registrar of Trade Marks.

## ADVERTISEMENTS

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kooki Block No. 32 Plot No. 5 Land at Kigando Measuring 8.10 Hectares.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of Kayinani Mugula Kizito of Kabulasoke, Ssabaawali, Buddu, a Special Certificate of Title under the above mentioned block and plot, the Certificate of Title which was originally issued having been lost.

Masaka, GALIWANGO HERMAN NSUBUGA,  
27th April, 2011. *Ag. for Commissioner for Land Registration.*

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Buddu Block No. 194 Plot No. 44 Land at Bukamba Measuring 13.35 Hectares.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of Haji Yusufu Kasujja of Kasaka, Gomb. Butenga, P.O. Box 401, Masaka, a Special Certificate of Title under the above mentioned block and plot, the Certificate of Title which was originally issued having been lost.

Masaka, GALIWANGO HERMAN NSUBUGA,  
20th May, 2011. *Ag. for Commissioner for Land Registration.*

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Buddu Block No. 325 Plot No. 732 Land at Kitovu (Nyendo) Measuring 0.35 Hectares.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of Cyprian Bwanika & Simeo L. Lutaakome, of P.O. Box 742, Masaka, a Special Certificate of Title under the above mentioned block and plot, the Certificate of Title which was originally issued having been lost.

Masaka, GALIWANGO HERMAN NSUBUGA,  
20th May, 2011. *Ag. for Commissioner for Land Registration.*

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Plot No. 55 Block 217 Kyaggwe Area: 1.218 Hectares Leasehold/Freehold Register Volume..... Folio.....

NOTICE IS HEREBY GIVEN that after the expiry of one month from the publication hereof, I intend to issue in the names of Moses Semakula of Kasubi Kampala, a special Certificate of Title under the above Volume and Folio, the Title which was originally issued having been lost.

CHRISTINE NAMIREMBE KATENDE,  
19th November, 2010. *for Commissioner for Land Registration.*

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Plot No. 104 Block 138 Kyaggwe Leasehold/Freehold Register Volume..... Folio.....

NOTICE IS HEREBY GIVEN that after the expiry of one month from the publication hereof, I intend to issue in the names of Mohammed Serule of Katogo, Kyaggwe, a special Certificate of Title under the above Volume and Folio, the Title which was originally issued having been lost.

CHRISTINE NAMIREMBE KATENDE,  
19th April, 2011. *for Commissioner for Land Registration.*

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Plots No. 1139, 1140 Block 109 Kyaggwe Leasehold/Freehold Register Volume..... Folio.....

NOTICE IS HEREBY GIVEN that after the expiry of one month from the publication hereof, I intend to issue in the names of Waiswa Joseph of P.O. Box 22418, Kampala, a special Certificate of Title under the above Volume and Folio, the Title which was originally issued having been lost.

OVERSON ARINAITWE,  
17th May, 2011. *for Commissioner for Land Registration.*

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Plot No. 1 Block 136 Kyaggwe Area: 6.05 Hectares Leasehold/Freehold Register Volume..... Folio.....

NOTICE IS HEREBY GIVEN that after the expiry of one month from the publication hereof, I intend to issue in the names of Kigozi Abudul, a special Certificate of Title under the above Volume and Folio, the Title which was originally issued having been lost.

CHRISTINE NAMIREMBE KATENDE,  
16th May, 2011. *for Commissioner for Land Registration.*

### THE REGISTRATION OF TITLES ACT.

(Cap. 230).

#### NOTICE.

#### ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Plot No. 72 Block 102 Kyaggwe Leasehold/Freehold Register Volume..... Folio.....

NOTICE IS HEREBY GIVEN that after the expiry of one month from the publication hereof, I intend to issue in the names of Administrator General of P.O. Box 7151, Kampala, a special Certificate of Title under the above Volume and Folio, the Title which was originally issued having been lost.

OVERSON ARINAITWE,  
17th May, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Singo Block 655 Plot 224, 44.6 Hectares at Kiboga Estate.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the name of Esau Muzanganda Sempala of Kiboga Singo, a Special Certificate of Title under the above Block and Plot of the Mailo Register, the Duplicate Certificate of Title which was originally issued having been lost.

Mityana, JANET NABUUMA,  
23rd August, 2010. *for Commissioner Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Singo Block 111 Plot 66, 3.25 Hectares at Bambula Estate.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the name Yoswa Kabonge of Bambula Sabagabo, a Special Certificate of Title under the above Block and Plot of the Mailo Register, the Duplicate Certificate of Title which was originally issued having been lost.

Mityana, JANET NABUUMA,  
4th January, 2011. *for Commissioner Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kibuga Block 15 Plot 112 Land at Kibuli.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue Special Certificate of Title of the above description in the names of Nagib Kamoga Mayanja as to 2/3, Abbas Bukenya Mayanja as to 1/3 tenants in common in the following shares, the original having been lost.

Kampala, ROBERT V. NYOMBI,  
29th March, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 236 Plot 113 Land at Bweyogerere.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue Special Certificate of Title of the above description in the names of Sabani Lwanga of Bweyogerere, the original having been lost.

Kampala, MUHEREZA EDWIN,  
18th April, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 195 Plot 1927 Land at Kyanja.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue Special Certificate of Title of the above description in the names of Mirembe Jackie of P.O. Box 3159, Kampala, the original having been lost.

Kampala, MUHEREZA EDWIN,  
27th April, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Mawokota Block 264 Plot 1 Land at Nabusanke.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue Special Certificate of Title of the above description in the names of Matayo Kiwekete of P.O. Nabusanke, the original having been lost.

Kampala, ROBERT V. NYOMBI,  
18th May, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 105 Plot 152 Land at Kawanda.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names V. Nantume of P.O. Box 7065, Kampala, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, MUHEREZA EDWIN,  
26th April, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 215 Plot 1473 Land at Kulambiro.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Richard Bakojja, P.O. Box 4795, Kampala, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, MUHEREZA EDWIN,  
30th March, 2011. *for Ag. Commissioner for Land Registration.*



## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 244 Plot 2865 Land at Kisugu.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Ismail Sekandi of P.O. Box 91, Mbarara, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, MUHEREZA EDWIN,  
13th May, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 84 Plot 11 Land at Kabikabule.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Yusuf Serugabi of Kalasa Mut. II Bulemezi, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, MUHEREZA EDWIN,  
20th May, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 228 Plot 1773 Land at Mbalwa.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of Nabawanuka Shakirah of P.O. Box 23205, Kampala, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, EDWIN MUHEREZA,  
24th January, 2011. *for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 27 Plot 341 Land at Makerere.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Aziiza Birikadde of P.O. Box 304, Wandegaya, Kampala, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, MUHEREZA EDWIN,  
20th May, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 82 Plot 258 Land at Kungu Approx. 5.1 Acres.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Zekiya Kabine of Kibane Sabawali Kyadondo, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, EDWIN MUHEREZA,  
23rd May, 2011. *for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Gomba Block 209 Plot 40 at Mpalo Measuring 14.60 Acres.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue a Special Certificate of Title of the above description in the names Damyano Zirimenya, the original Title that was issued having been lost.

Kampala, MUHEREZA EDWIN,  
13th May, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kibuga Block 10 Plot 1059 Land at Namirembe.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Samuel William Sekajolo Sajjabi, Miriam Najuma, Merekizadeki Semakula, Margaret Namutebi Namigadde Nallongo, Joseph Mukiibi Ssalongo, Rebecca Namukula Ruth Nabatanzi Jane Mbatudde, Sarah Batusana, Mary Navuga Namukasa, Christine Kezia Manobe, Semeremensi Kitta Sajjabi (as Joint Tentants) of Namirembe, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, ROBERT V. NYOMBI,  
23rd May, 2011. *for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Busiro Block 364 Plot 159 Land at Bulenga

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue a Special Certificate of Title in the names of Sempijja Nsaale Joseph of P.O. Box 7051, Kampala, the original Title that was issued having been lost.

Kampala, MUHEREZA EDWIN,  
17th June, 2010. *for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 215 Plot 1172 Land at Kulambiro.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Samalie Nambwere of P.O. Box 22906, Kampala, a Special Certificate, the Title, which was originally issued having been lost.

Kampala,  
9th May, 2011.

MUHEREZA EDWIN,  
*for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Bunyangabu Block 59 Plot 1, 244.0 Hectares Land at Kyoho, Kabarole District.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of Yonasani Irumba, a Special Certificate of Title under the Block and Plot, the Certificate which was originally issued having been lost.

Kabarole,  
5th December, 2011.

DIANA BONABANA,  
*for Ag. Commissioner Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Busiro Block 169 Plot 28 Land at Kamuli.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Tadewo Kakowekowe, Kamuli, Mut II Busiro, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala,  
17th May, 2011.

MUHEREZA EDWIN,  
*for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 209 Plot 77 Land at Bwaise.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Ivan Kafero Mayanja Nambule of Bwaise, P.O. Box 95, Kampala, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala,  
4th February, 2011.

MUHEREZA EDWIN,  
*for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Busiro Block 51 Plot 32 Land at Kyasa.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Kezekiya Kimadzi of Mbata, Mut. III, Busiro, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala,  
7th February, 2011.

MUHEREZA EDWIN,  
*for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Busiro Block 370 Plot 12 Land at Bulabi.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names Yokana Musoke, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala,  
8th April, 2011.

ROBERT V. NYOMBI,  
*for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 107 Plots 495 &amp; 496 at Nakyasanja Measuring Approximately 0.048 &amp; 0.049 Hectares.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue a Special Certificate of Title of the above description in the names Kiwalabye Charles of P.O. Kawanda, Nakesanja the original Title that was issued having been destroyed.

Kampala,  
16th May, 2011.

EDWIN MUHEREZA,  
*for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 157 Plots 22 &amp; 24 Land at Balita.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue Special Certificates of Title of the above description in the names Micheal Musajja Lumba Kitamirike of P.O. Box 2635, the original Titles that were issued having been lost.

Kampala,  
2nd May, 2011.

EDWIN MUHEREZA,  
*for Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Busiro Block 466 Plot 42 Land at Kawologoma Approx. 6.0 Acres.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of Efulaimu Kanyike, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, EDWIN MUHEREZA,  
14th December, 2010. *for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Kyadondo Block 229 Plot 1255 Land at Kamuli Approx. 0.072 Hectares.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of Robert Serunkuma of P.O. Box 23134, Kampala, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, EDWIN MUHEREZA,  
25th October, 2010. *for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Busiro Block 383 Plot 4540 Land at Kabulamuliro Approx. 0.407 Hectares.

NOTICE IS HEREBY GIVEN that after the expiration of one month from the publication hereof, I intend to issue in the names of David Kyeyune Kaumi of P.O. Box 14038, Kampala, a Special Certificate, the Title, which was originally, issued having been lost.

Kampala, EDWIN MUHEREZA,  
19th October, 2010. *for Ag. Commissioner for Land Registration.*

## THE REGISTRATION OF TITLES ACT.

(Cap. 230).

## NOTICE.

## ISSUE OF SPECIAL CERTIFICATE OF TITLE.

Plot No. 3 Bukonjo Block 29 Land at Kiburara, Kisinga Leasehold Register Volume 1184 Folio 18.

NOTICE IS HEREBY GIVEN that after the expiry of one month from the publication hereof, I intend to issue in the names of Ivan Mpondi Muhasa of P.O. Box 16, Kasese, a Special Certificate of Title under the above Volume and Folio, the Title which was originally issued having been lost.

Kampala, KABIRA AISHA,  
18th April, 2011. *for Commissioner Land Registration.*

IN THE HIGH COURT OF UGANDA AT KAMPALA  
IN THE MATTER OF BANKRUPTCY ACT CAP 67  
AND  
IN THE MATTER OF THE BANKRUPTCY RULES  
1915 (UK)

BANKRUPTCY CAUSE NO. 02 OF 2011  
AGGREY AWORI SIRYOYI:..... *Petitioner*  
VERSUS (Creditor)

WASIKE STEPHEN MUGENI:..... *Respondent*  
(Debtor)

## INDORSEMENT


This petition having been presented to the Court on the 11th day of March, 2011 IT IS ORDERED THAT;

1. The petition shall be heard at High Court Kampala on 5th day of October, 2011 at 9:00 O'clock in the forenoon or soon there after.
2. That you the said WASIKE STEPHEN MUGENI are to take notice that if you intend to dispute the truth, of any of the statements contained in the petition you must file with the Registrar of this Court a Notice giving grounds upon which you intend to dispute the same and serve a copy of the notice on the petitioner through his Advocates THREE DAYS before the date fixed for hearing.

  
.....  
*Registrar.*

I, MUGISHA RICHARD hereby certify that there is no prior petition against the respondent in the High Court during the past 7 years.

Dated at Kampala this 3rd day of March, 2011.

  
.....  
*Counsel for the Petitioner.*

IN THE HIGH COURT OF UGANDA AT NAKAWA  
ADMINISTRATIVE CAUSE No. 372 OF 2011  
and

In the matter of the Succession Act (Cap. 162)  
and

In the matter of the Estate of the Late John Kizza  
and

In the matter of an Application for Grant of Letters of Administration by Mrs. Angom A. Joseph Kizza (Wife/Widow of the Deceased) and Obote Alex Kizza (Son of the Deceased)


## NOTICE OF APPLICATION

TO WHOM IT MAY CONCERN

TAKE NOTICE that an application for letters of Administration to the Estate of the late John Kiiza has been lodged in this Honourable Court by Mrs. Angom. A. Josephine Kizza (wife/widow of the deceased) and Obote Alex Kizza (Son. of the deceased).

This court will proceed to grant the same if no caveat is lodged with this Honourable Court within fourteen (14) days from the date of publication of this notice unless cause is shown to the contrary.

Dated at Kampala this 24th day of May, 2011.

  
.....  
*Registrar.*

IN THE CHIEF MAGISTRATE'S COURT OF IGANGA  
AT IGANGA  
IN THE MATTER OF THE OATHS ACT  
AND  
IN THE MATTER OF AN AFFIDAVIT SWORN IN  
LIEU OF VERIFICATION OF NAMES ON ACADEMIC  
TRANSCRIPTS BY BABI ALFRED TEFERO  
MAGHANGWE



## AFFIDAVIT

I, BABI ALFRED TEFERO MAGHANGWE a Principal Health Inspector of the Ministry of Health P.O. Box 7272 Kampala do solemnly swear and state as here below:-

1. That I am a male adult Ugandan of whose particulars are mentioned above hence the capacity to depone this affidavit.
2. That when I sat for the then EAST AFRICAN certificate of Education Examinations used the name FRED LWIDHA where the name LWIDHA is our family name.
3. That when I joined Makerere University pursuing a Diploma in Environmental sciences (Public Health) I used the names BABI ALFRED TEFERO MAGHANGWE and a Diploma was awarded to me in the same names.
4. That when I joined Nkumba University for a Bachelor of Science (BSC) Environment I maintained the names BABI ALFRED TEFERO MAGHANGWE and a degree to that effect was awarded to me in the same names.
5. That all the names FRED LWIDHA, and BABI ALFRED TEFERO MAGHANGWE do refer to me.
6. That from now on wards I wish to be known by the names BABI ALFRED TEFERO MAGHANGWE on all my documents, correspondences and academic transcripts.
7. That whatever is stated herein above is true and correct to the best my knowledge and belief. SWORN at Iganga, this 17th day of March, 2011.

.....  
Deponent.

IN THE MATTER OF BIRTHS AND DEATHS  
REGISTRATION ACT Cap. 309

AND

IN THE MATTER OF FORMAL RENOUNCIATION  
OF NAME FROM SSERUGO YEREMIA TO SSERUGO  
RHAMIE

NOTICE OF CHANGE OF NAME



## DEED POLL

KNOW YE ALL MEN that by this Deed Poll, I SSERUGO RHAMIE, of C/o P.O Box 77, Buwama, Mpigi District Uganda formerly known as SSERUGO YEREMIA, a name that appears on my Baptism Card No. 76-625 issued by Bukandura, Bukalagi Parish, Gomba District, a citizen of Uganda by birth, born on the 19th day of

September 1976, DO HEREBY now formerly and absolutely renounce and abandon the use of my former names of SSERUGO YEREMIA and in lieu thereof assume as from the date hereof the names of SSERUGO RHAMIE, as it appears on my passport No. B0653348, NSSF Card vide; No. 7612600022201, Certificate of completion of Upskilling Course for Linesmen issued by the Uganda Electricity Board dated 19th April 1996, Certificate of completion of examination on operating regulations for High Voltage Systems for responsible persons issued by UMEME dated April 2005, Certificate of practical completion issued by the UNHCR SUB-OFFICE Arua, Certificate of completion of Technical Education awarded by UNEB, JUNE/July 2002, Certificate of title of land comprised in Busiro Block 306 Plot 1133, at Bira, Certificate of completion of examination on operating regulations for High Voltage Systems for responsible persons issued by UMEME dated April 2006.

AND IN PURSUANCE of such change of names as aforesaid, it is hereby declared that at all material times hereafter in all records, deeds and instruments in writing and in actions and in proceedings and in all dealings and transactions and upon all occasions whatsoever when my name shall be required or used, sign and style himself by the names of SSERUGO RHAMIE in lieu of the names of SSERUGO YEREMIA renounced and abandoned as aforesaid.

AND I, SSERUGO RHAMIE DO HEREBY authorize and request all persons to designate and address me by my assumed names of SSERUGO RHAMIE.

IN WITNESS WHEREOF, I, SSERUGO RHAMIE have here undersigned and subscribed my names of this 02nd day of May, 2011.

SSERUGO RHAMIE,  
*Renouncer*

THE BIRTHS AND DEATHS REGISTRATION ACT  
CAP. 309

AND

THE REGISTRATION OF DOCUMENTS ACT, CAP. 81  
DEED POLL



THIS CHANGE OF NAME DEED made this 11th day of May 2011 by me the undersigned MUGANZI RONALD FAVOUR of C/o. P.O. Box 21007 Kampala now lately called MWESEZI RONALD.

WITNESSETH AND IT IS  
HEREBY DECLARED:—

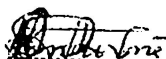
1. I absolutely and entirely renounce, relinquish and abandon the use of the said former name MWESEZI RONALD and assume, adopt and determined to take and use the name of MUGANZI RONALD FAVOUR in substitution for my former name of MWESEZI RONALD.
2. I shall at all times hereafter in all records, deed and documents and other writings and in all actions and proceedings as well as in all dealings and transactions and on all occasions whatsoever use and subscribe the

said name of MUGANZI RONALD FAVOUR as my name in substitution for my former name MWESEZI RONALD so relinquished as aforesaid to the intent that I may hereinafter be called, known or distinguished not by my former name of MWESEZI RONALD but by the name of MUGANZI RONALD FAVOUR.

3. I authorize and require all persons at all times to designate, describe and address me by the adopted name of MUGANZI RONALD FAVOUR.

IN WITNESS whereof I have hereunto subscribed my substitute name of MUGANZI RONALD FAVOUR and also my former name of MWESEZI RONALD and I have affixed my signature the day and year first above written.

SIGNED AND DELIVERED by the above named MUGANZI RONALD FAVOUR formerly MWESEZI RONALD.



IN THE MATTER OF THE COMMISSIONER FOR  
OATHS (ADVOCATES) ACT  
AND

IN THE MATTER OF CHANGE OF NAMES FROM  
MALIAMUNGU GODFREY TO MUTTO GODFREY

DEED POLL

BY THIS DEED POLL, I MUTTO GODFREY of Arua Municipality Arua District son to Ajju Samuel and Ajonye Betty all of Koboko District and a Citizen of Uganda by descent DO HEREBY RENOUNCE and ABANDON the use of my former names of MALIAMUNGU GODFREY and in lieu of the same I assume as from the date hereof the names of

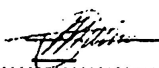


MUTTO GODFREY in pursuance of such change of names as aforesaid.

I HEREBY DECLARE that I shall at all times hereafter in all record, deeds and instruments in writing and in all actions and proceedings and in all dealings and transactions and upon all occasions whatsoever use and sign the said names of MUTTO GODFREY as my names in lieu of the said names MALIAMUNGU GODFREY so renounced as aforesaid.

AND I HEREBY AUTHORISE and request all persons do designate and address me by such assumed name of MUTTO GODFREY only.

IN WITNESS whereof, I have hereunder signed my assumed name MUTTO GODFREY at Kampala this 22nd day of July, 2010.



IN THE MATTER OF THE REGISTRATION OF  
DOCUMENTS ACT CAP. 81

DEED POLL



KNOW ALL YE MEN by these presents which are intended to be registered with the registrar of documents in Uganda that I the undersigned RACHEAL NAYIGA of C/O. P. O. Box 34036 Kampala who was lately called RACHEAL NAKIBUUKA hereby on behalf of myself and my heirs and issues

absolutely renounce and abandon the use of my said name of RACHEAL NAKIBUUKA and in lieu therefore assume and adopt the name of RACHEAL NAYIGA and for the purpose of evidencing such change of name, I hereby declare that I shall at all times hereinafter in all actions, suits and proceedings as well as in all dealings and transactions, matters and things whatsoever and upon all occasions use and subscribe the said name of RACHEAL NAYIGA as my names in lieu of the said name of RACHEAL NAKIBUUKA so abandoned and renounced as aforesaid, AND I therefore hereby expressly authorize and require all persons whomsoever at all times to designate, describe and address me and my heirs and issue by such adopted names of RACHEAL NAYIGA only.

In witness whereof I have hereto subscribed my name RACHEAL NAYIGA this 16th day of May, 2011

Signed sealed and delivered by the above named RACHEAL NAYIGA at Kampala.



Renouncer.

IN THE MATTER OF THE REGISTRATION OF  
DOCUMENTS ACT, CAP. 81

DEED POLL

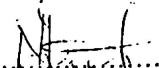


KNOW ALL YE MEN by these presents which are intended to be registered with the registrar of documents in Uganda that I the undersigned DOREEN NALUBEGA of C/O. P. O. Box 34036 Kampala who was lately called DOREEN BIRABWA hereby on behalf of myself and my heirs and issue, absolutely renounce and abandon the use of my said name of DOREEN

BIRABWA and in lieu therefore assume and adopt the name of DOREEN NALUBEGA and for the purpose of evidencing such change of name, I hereby declare that I shall at all times hereinafter in all actions, suits and proceedings as well as in all dealings and transactions, matters and things whatsoever and upon all occasions use and subscribe the said name of DOREEN NALUBEGA as my names in lieu of the said name of DOREEN BIRABWA so abandoned and renounced as aforesaid. AND I therefore hereby expressly authorize and require all persons whomsoever at all times to designate, describe and address me and my heirs and issue by such adopted names of DOREEN NALUBEGA only.

In witness whereof I have hereto subscribed my name DOREEN NALUBEGA this 16th day of May, 2011.

Signed sealed and delivered by the above named DOREEN NALUBEGA at Kampala



Renouncer.







**STATUTORY INSTRUMENTS SUPPLEMENT**  
*to The Uganda Gazette No. 36 Volume CIV dated 27th Mays, 2011*  
Printed by UPPC, Entebbe, by Order of the Government.

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**S T A T U T O R Y   I N S T R U M E N T S**

**2011 No. 25.**

**THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011**

**ARRANGEMENT OF RULES**

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# STATUTORY INSTRUMENTS

2011 No. 25.

## **The Judicature (Small Claims Procedure) Rules, 2011.**

*(Under section 41 of the Judicature Act, Cap 13)*

IN EXERCISE of the powers conferred upon the Rules Committee by section 41 of the Judicature Act, these Rules are made this 5th day of May, 2011.

### PART I—PRELIMINARY

#### **1. Title**

These Rules may be cited as the Judicature (Small Claims Procedure) Rules, 2011.

#### **2. Commencement**

These Rules shall come into force on the 30th day of May, 2011.

#### **3. Interpretation**

In these Rules, unless the context otherwise requires—

“Court” means the High Court and in particular the Commercial Court Division, a Chief Magistrates’ Court and a Magistrate Grade 1 Court;

“judicial officer” means a Judge, Chief Magistrate or Magistrate Grade 1;

“small claim” means a matter whose subject matter does not exceed ten million Uganda shillings;

“small claims procedure” means the procedure established under rule 4.

**4. Establishment of Small Claims Procedure**

(1) There is established a procedure known as the Small Claims Procedure.

(2) The objects of the Small Claims Procedure are to adjudicate over small claims and to perform any other matters that may be conferred by the Chief Justice.

(3) The Chief Justice may by notice published in the Gazette designate a court where these Rules shall apply.

(4) The High Court shall have general powers of supervision over matters of small claims in magistrates courts.

**5. Jurisdiction**

(1) A Small Claims Procedure shall cover a case whose subject matter does not exceed ten million Uganda shillings.

(2) These Rules shall not apply to—

- (a) family disputes relating to the management of an estate;
- (b) a claim against the Government;
- (c) a suit for defamation, malicious prosecution, wrongful imprisonment, wrongful arrest or seduction;
- (d) a petition for divorce, nullification of marriage or separation of spouses;
- (e) a case involving the validity of a will;
- (f) a claim in which specific performance is sought without an alternative claim for payment of damages, except in the case of a claim for rendering an account or transferring movable property and disputes arising out of tenancy agreements not exceeding ten million Uganda shillings in value; or
- (g) contracts of service and contracts for service.

### PART III—RECORD OF PROCEEDINGS

#### **6. Record of proceedings.**

In every case, the Court shall keep a record of its proceedings in writing, and every record shall include the following particulars—

- (a) the serial number of the case;
- (b) the statement of claim;
- (c) the date of hearing the case;
- (d) the names and addresses of the claimant and his or her witnesses;
- (e) the names and addresses of the defendant and his or her witnesses;
- (f) a summary of the evidence of the witnesses;
- (g) the documentary exhibits, if any;
- (h) the judgment or final orders of the Court and the date of the judgment or final orders;
- (i) the date of payment of the judgment debt, if any; and
- (j) the particulars of execution of the judgment, if any.

### PART IV—ASSIGNMENT TO A SMALL CLAIM

#### **7. Assignment to a judicial officer.**

The Chief Justice may assign a judicial officer to—

- (a) preside over a case in the Small Claims Procedure; and
- (b) carry out any other duties incidental to the above objects.

### PART V—PARTIES TO A SMALL CLAIM

#### **8. Parties who may appear in Court.**

(1) Only a natural person may institute an action in court, but a body corporate may become a party to an action in a court as a defendant.

(2) A party to an action shall appear in person before a court and, shall not be represented by an advocate during the proceedings.

(3) In case of a body corporate, it may appear before court by a representative not being an advocate.

## PART VI—INSTITUTION OF A SMALL CLAIM

### **9. Where to institute a small claim.**

(1) Subject to rule 4(3), every suit shall be instituted in a court within the local limits of whose jurisdiction the cause of action wholly or in part arises.

(2) In the case of a rental dispute or claim, a small claim shall be instituted in a Court within the local limits of whose jurisdiction the property is situated or where the defendant resides.

### **10. Notice of demand.**

A person shall, before instituting a small claim under these Rules, give a notice of demand to the defendant specified in Schedule 1, requesting him or her to satisfy a small claim within fourteen days of receipt of the notice of demand.

### **11. Claim form.**

(1) A person may institute a small claim by filing a claim form specified in Schedule 2.

(2) A person instituting a small claim shall—

- (a) attach to the claim a copy of the notice of demand specified in rule 10 and an affidavit of service specified in Schedule 4;
- (b) attach to the claim a copy of any agreement, document or other proof upon which the claim is based;
- (c) indicate the full name and address of the intended defendant; and
- (d) give any other information relevant for the speedy disposal of the claim.

**12. Service of summons**

(1) A claimant shall, in person or through a designated Court process server, serve the summons specified in Schedule 4, upon the defendant.

(2) The claimant or Court process server shall, within seven days of service, file an affidavit of service specified in Schedule 3, showing proof of service of the claim upon the defendant.

**13. Response of defendant**

A defendant shall, upon receipt of the summons—

- (a) satisfy the debt or claim owed to the claimant; or
- (b) deliver, to the Court, a written statement of defence and counterclaim as specified in Schedule 5, containing the nature of his or her defence and particulars of the grounds on which it is based; or
- (c) institute a counterclaim by delivering a written statement of defence and counterclaim which contains particulars of the claim to the clerk of the Court.

**14. Service of counterclaim**

The defendant or a designated Court process server shall serve a copy of the written statement of defence and counterclaim provided for in rule 13(b) or (c), upon the claimant, within fourteen days of filing the written statement of defence and counterclaim in Court.

**15. Reply to counter claim**

Where the defendant has filed a defence which includes a counterclaim under rule 13(c), the claimant shall, within fourteen days of service of the written statement of defence and counterclaim—

- (a) file a reply to the counterclaim specified in Schedule 6; or
- (b) notify the Court in writing, that he or she shall reply to the counterclaim at the hearing of the case.



PART VIII—SATISFIED CLAIM, DEFAULT JUDGEMENT, SPLITTING OF  
CLAIMS AND CUMULATIVE JURISDICTION

**16. Satisfied claim.**

Where a defendant satisfies a claim under rule 13(a), the claimant shall—

- (a) give him or her a receipt or written acknowledgement of receipt of the money owed, a copy of which shall be given to the Court; and
- (b) inform the Court in writing within seven days of acknowledgement of receipt that he or she shall not proceed with the case filed in the Court.

**17. Default judgment**

Where a defendant does not respond to the summons duly served upon him or her under rule 12, the Court shall, upon proof of service, enter judgment for the claimant.

**18. Splitting of claims**

A claim exceeding the jurisdiction of a court and based on one and the same cause of action may not be split with the object of recovering it in more than one action, if the parties to those actions and the point in issue in those actions are the same.

**19. Cumulative jurisdiction**

If two or more claims, each based upon a different cause of action are combined in one summons, the court shall have the same jurisdiction to adjudicate upon each claim as it would have had, if each claim had formed the sole object of a separate action.

PART IX—HEARING AND EXAMINATION OF WITNESSES

**20. Hearing**

The parties to a small claim shall, on the day and time of hearing—

- (a) appear in person with all the relevant documents and exhibits to the claim, written statement of defence or counterclaim;

- (b) ensure that any witness or witnesses in support of his or her claim are present in Court; and
- (c) have proof that the summons, written statement of defence or counterclaim was served upon the other party or parties.

## **21. Judicial officer's duties at hearing**

(1) A judicial officer shall ensure that the proceedings at the hearing are in accordance with the provisions of rule 25.

(2) The judicial officer shall request the claimant on oath to state the facts of his or her claim clearly and submit any document or exhibit relevant to the claim.

(3) The claimant shall answer any questions that may be asked by the judicial officer or any other party to the claim.

(4) The judicial officer shall request the defendant on oath to respond to the claim presented under sub-rule (2) and the defendant shall answer any questions asked by the judicial officer or the other party to the claim.

## **22. Alternative dispute resolution**

(1) A judicial officer shall, in any appropriate case, refer the parties to mediation, arbitration or other form of alternative dispute resolution within fourteen days before the hearing of a case.

(2) Where the parties reach an agreement under sub-rule (1), the judicial officer shall register a consent judgment.

## **23. Witnesses**

(1) A judicial officer may allow a witness to the case to give evidence on oath, which is relevant to the claim, a written statement of defence or counterclaim and the witness shall answer any questions asked by the judicial officer or any other party to the claim.

(2) The judicial officer shall permit only one witness to be present in the Courtroom at the time of giving testimony and a witness who has already testified in the case may attend the proceedings.

(3) A judicial officer shall have powers to summon a required witness where the circumstances warrant.

## **24. Cross examination**

Cross-examination between the parties or of any witness is not permitted, but the judicial officer may inquire into any aspect of the evidence that has been adduced in court.

## **PART X—PROCEEDINGS OF SMALL CLAIMS PROCEDURE**

## **25. Proceedings of Small Claims Procedure**

The Court shall hear every case before it expeditiously and without undue regard to technical rules of evidence or procedure, but in exercising its jurisdiction, the Court shall be guided by the principles of fairness, impartiality without fear or favour and adhere to the rules of natural justice, and in particular, shall ensure that—

- (a) each party is given an opportunity to be heard;
- (b) each party is accorded ample opportunity to call witnesses and to adduce any other evidence as he or she requires to support his or her case; and
- (c) a judicial officer who has a direct or indirect interest of whatever nature in the dispute before him or her shall disqualify himself or herself from hearing the case.

## **26. Cessation of an action**

(1) If a court is of the opinion that a case contains complex questions of law or fact which cannot be adequately adjudicated upon by it, it shall suspend the proceedings.

(2) If the proceedings are suspended in sub-rule (1), the claimant may institute a fresh action in another court of law which has the appropriate jurisdiction.

(3) Upon the claimant filing a fresh claim in another court of law in accordance with sub-rule(2), the claimant shall be deemed to have withdrawn the suspended proceedings and the file shall be closed accordingly.

## **27. Judgment**

Where the judicial officer has heard all parties and any witness to the case, he or she shall pass judgment specified in Schedule 7, immediately after the hearing or within fourteen days after hearing the case.

## **28. Inquiry into financial position**

(1) Where court has granted judgment for payment of a sum of money, the court shall inquire from the judgment debtor whether he or she is able to comply with the judgment without delay, and if he or she indicates that he or she is unable to do so, the court may, in camera, conduct an inquiry into the financial position of the judgment debtor and into his or her ability to pay the judgment debt and costs.

(2) After such an inquiry, the court may—

- (a) order the judgment debtor to pay the judgment debt and costs in specified instalments; or
- (b) suspend the order under sub-rule (a) either wholly or in part on such conditions as to security or as the court may determine.

## **29. Expenses**

A party to a claim under these Rules shall bear his or her own expenses.

## **30. Review of certain judgments**

The court may upon application by an aggrieved party—

- (a) review or vary any judgment granted by it in the absence of the person against whom that judgment was granted, where the application for set-down for hearing is made on a date within six weeks after the applicant first had knowledge of the judgment;
- (b) review or vary any judgment granted by it which was void or was obtained by fraud or as a result of a mistake common to the parties, discovery of new and important matters provided the application is made not later than one year after the applicant first had knowledge of the voidness, fraud or mistake;
- (c) correct latent errors in any judgment, provided, in the case of an application, the application is made not later than one year after the applicant first had knowledge of any errors.

### **31. Execution of judgment**

(1) A person against whom a judgment is given shall abide by the Court's order specified in Schedule 8.

(2) Where a judgment debtor pays the decretal amount, the judgment creditor shall issue a receipt acknowledging payment and shall notify the Court in writing within seven days after receipt of the payment.

(3) Where a judgment debtor fails to comply with the judgment or order of the Court, the judgment creditor, may with the guidance of the court apply for execution of the judgment or order under section 38 of the Civil Procedure Act and order XXII, rule 7 of the Civil Procedure Rules.

## **PART XI—GENERAL**

### **32. Extension of time.**

Where any period is fixed or granted by the Court for doing any act prescribed or allowed by these Rules, the Court may, from time to time extend that period even where the period originally fixed or granted has expired.

### **33. Inherent powers of Court.**

Nothing in these Rules, shall be deemed to limit or affect the inherent power of Court to make such orders as may be necessary for the ends of justice or to prevent abuse of the process of Court.

### **34. General power to amend**

The Court may, at any time, and on such terms as to costs or otherwise as it thinks fit, amend any defect or error in any proceeding in a suit and all necessary amendments shall be made for the purpose of determining the real question or issue raised by or arising out of such proceedings.

### **35. Correction of judgments, decrees or orders**

The Court may, at any time, on its own motion or on application of any of the parties, correct a clerical or mathematical error in a judgment, decree or order of the Court.



## SCHEDULE 1

### THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011

#### Rule 10

#### NOTICE OF DEMAND

To: \_\_\_\_\_ (*name, description and place of residence*)

I, \_\_\_\_\_ (*name, description and place of residence of claimant*)

hereby claim a sum of ..... (*amount claimed*) from you,  
arising from ..... (*particulars of debt e.g. rent, contract, etc*).

You are required within fourteen days from the service of this notice of demand to pay or settle the debt mentioned above. If you pay or settle the debt, I will give you a receipt acknowledging settlement of the debt owing.

If you fail to comply with this notice of demand within the fourteen days, I will file a claim against you under the Small Claims Procedure to obtain a decree for the amount claimed together with expenses permitted by the Court.

Dated this .....day of .....20.....

.....

CLAIMANT

## SCHEDULE 2

### THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011

#### *Rule 11*

#### CLAIM FORM

	For Court use only
CLAIM NO.	
ISSUE DATE	

#### Claimant(s)

- (i) *name*
- (ii) *description*
- (iii) *place of residence*
- (iv) *address*

#### Defendant(s)

- (i) *name*
- (ii) *description*
- (iii) *place of residence*
- (iv) *address*

#### Brief details of Claim

*(Write in the space below)*

- (i) amount claimed
- (ii) nature of transaction
- (iii) evidence to be relied on  
*(attach photocopies of documents to be relied on)*
- (iv) relief sought
- (v) witnesses-
  - (a) state names
  - (b) address

Value (write in the space below)

--

Amount claimed	Shillings
Court fee	
Total amount	

Statement of truth

a) \*I acknowledge that the facts stated in these particulars of claim are true to the best of my knowledge.

Full name of Claimant

Signed

\_\_\_\_\_  
\*(Thumbprint of the Claimant)

*\*delete as appropriate*

**Note:** Use additional paper if necessary.

SCHEDULE 3  
THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011  
*Rules 11(2), 12(2)*

THE REPUBLIC OF UGANDA  
IN THE MAGISTRATES COURT/ HIGH COURT OF UGANDA  
(COMMERCIAL DIVISION)

CLAIM NO. ....

..... CLAIMANT

VERSUS

..... DEFENDANT

AFFIDAVIT OF SERVICE OF SUMMONS

I, ..... of c/o M/s ..... P.O. Box  
..... do make solemn oath and state as follows-

1. I am a process server of this Court.
  2. On the ..... day of .....20..... I received a notice of demand issued by the Claimant/Summons issued by the Court of..... in Suit No. .... of ..... dated the .....day of .....20....., for service on .....
  3. He/she, was at the time personally known to me/was unknown to me and was shown to me by .....who accompanied me to his/her house/place of work and I served the notice/summons on him/her on the .....day of....., 20...., at about .....O'clock in the .....morning/afternoon at .....by tendering a copy of it to him/her and requiring his/her signature to the original notice/summons.
- a) \_\_\_\_\_ (Here state whether the person served signed or refused to sign the process and in whose presence)
- b) \_\_\_\_\_ (Signature or mark of process server)

Sworn/Affirmed by \_\_\_\_\_

Before me this .....day of .....20.....

.....  
DEPONENT

.....  
BEFORE ME

.....  
COMMISSIONER FOR OATHS

Drawn and Filed by  
P.O. Box .....

## SCHEDULE 4

### THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011

*Rule 12(1)*

#### SUMMONS

TO: \_\_\_\_\_ (*name, description and place of residence*).

WHEREAS \_\_\_\_\_ has instituted a suit against you for \_\_\_\_\_, you are summoned to settle the claim within fourteen days of receipt of this Summons or to appear in this Court in person on the \_\_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_ at \_\_\_\_\_ O'clock in the morning/afternoon, to answer the claim; and you are directed to produce on that day all the documents upon which you intend to rely in support of your defence.

TAKE NOTICE that, in default of your appearance on the day mentioned above, the suit will be heard and determined in your absence.

Given under my hand and the seal of the Court this \_\_\_\_\_ day of \_\_\_\_\_ 20\_\_\_\_.

.....  
JUDICIAL OFFICER/REGISTRAR

## SCHEDULE 5

### THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011

*Rule 13(b) and (c)*

#### WRITTEN STATEMENT OF DEFENCE AND COUNTERCLAIM

In the Claim No.
CLAIMANT
DEFENDANT

1. How much of the claim do you dispute?  
(tick appropriate box)

☐ I dispute the full amount claimed as shown on the claim form

OR

☐ I admit the amount of

SHS.

OR

☐ I paid the amount admitted on (date)

2. Do you dispute this claim because you have already paid it? (Tick whichever applies)

☐ No (*Then go to section 3*)

☐ Yes. I paid

SHS.

to the

Claimant on

date

(before

the claim form was issued)

Give details of where and how you paid it in the box below (*then go to section 5*)

--

Claim No.

--

3. State your defence if any

4. If you wish to make a claim against the Claimant (a counterclaim)

If your claim is for a specific sum of money, how much are you claiming?

SHS.
------

My claim for (*please specify nature of claim*)

--

*What are your reasons for making the counterclaim? If you wish to continue on a separate sheet put the claim number in the top right corner.*

--



Statement of truth

- a) \*I acknowledge that the facts stated in this form are true to the best of my knowledge.

Full name of defendant\_\_\_\_\_

Signed\_\_\_\_\_

\_\_\_\_\_  
\*(Thumbprint of the Defendant)

*\*delete as appropriate*

**Date**

**Note:** Use additional paper if necessary.

## SCHEDULE 6

### THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011

*Rule 15*

#### REPLY TO COUNTERCLAIM

In the Claim No.
CLAIMANT
DEFENDANT

1. How much of the counterclaim do you dispute?(tick whichever applies)

☐

I dispute the full amount claimed as shown on the written statement of defence and counterclaim form.

OR

☐

I admit the amount of

OR

☐

I paid the amount admitted on *(date)*

2. Do you dispute this counterclaim because you have already paid it?  
*(Tick whichever applies)*

☐

No *(Then go to section 3)*

☐

OR

Yes. I paid

to the

Defendant on *(date)*

3. Defence (state the defence to counterclaim in the box below)

Note:      Use additional paper if necessary.

Statement of truth

a)    \*I acknowledge that the facts stated in this Reply to Counterclaim are true to the best of my knowledge.

Full name of Counter-Claimant\_\_\_\_\_

Signed\_\_\_\_\_

\_\_\_\_\_

Thumbprint

*\*delete as appropriate*

## SCHEDULE 7

### THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011

#### JUDGMENT

*Rule 27*

This suit coming before me ..... on this .....  
day of ..... 20 ..... for final disposal and upon hearing both  
parties in this suit, my decision is as follows—

.....  
.....  
.....

The above decision is based on—

- (a) .....
- (b) .....
- (c) .....
- (d) .....
- (e) .....

And it is hereby ordered that—

.....  
.....  
.....

Specified mode of payment.....

Undertaken schedule of payment—

- (1) .....
- (2) .....
- (3) .....
- (4) .....
- (5) .....

Particulars of Judgment Debtor in relation to payment .....

Particulars of Judgment Creditor for remission of payment.....

Given under my hand and the seal of the Court this .....day of .....20...

.....  
*Judicial Officer/Registrar.*

## SCHEDULE 8

### THE JUDICATURE (SMALL CLAIMS PROCEDURE) RULES, 2011

*Rule 31*

#### COURT ORDER

Claim for.....

This suit coming on this day for final disposal before .....  
in the presence of the claimant and the defendant, it is ordered and decreed  
that.....

And that the sum of .....shillings be paid by  
the..... (*Defendant*) to the .....(*Claimant*)  
as the amount claimed or ordered and expenses allowed by the Court with  
interest on that sum at the rate of .....percent per year from this date to  
the date of realisation.

Given under my hand and the seal of the Court this .....day of .....20....

#### Particulars

1. Principal
2. Interest in the agreement

Specified mode of payment.....

Undertaken schedule of payment—

(1).....

(2).....

(3).....

(4).....

(5).....

Particulars of Judgment Debtor in relation to payment .....

Particulars of Judgment Creditor for remission of payment.....

Signed .....

*Judgment Debtor*

Signed.....

*Judgment Creditor*

.....

*Judicial Officer/Registrar*

BENJAMIN J. ODOKI,

*Chief Justice and Chairperson, Rules Committee.*

**Cross references**

1. Civil Procedure Act, Cap.71
2. Civil Procedure Rules, SI 71-1